

Matthew W. Gissendanner
Senior Counsel
Dominion Energy Services, Inc.

220 Operation Way, MC C222, Cayce, SC 29033
DominionEnergy.com



June 15, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Dominion Energy South Carolina, Inc.'s Filing of Quarterly Monitoring Report for the twelve-month period ending March 31, 2021, and Proposed Rate Adjustments Pursuant to the Natural Gas Rate Stabilization Act (*This filing includes a request for a rate increase.*)
Docket No. 2021-6-G

Dear Ms. Boyd:

On April 26, 2005, South Carolina Electric & Gas Company n/k/a Dominion Energy South Carolina, Inc. ("DESC") filed an application pursuant to S.C. Code Ann. § 58-5-240 (1976, as amended) for adjustments in the Company's natural gas rate schedules and tariffs. See Docket No. 2005-113-G. In the application, DESC elected to have the terms of the Natural Gas Rate Stabilization Act., S.C. Code Ann. § 58-5-400 et seq. (2015), apply to the Company's rates and charges for natural gas distribution services thereafter. In accordance with S.C. Code Ann. §§ 58-5-430 and 440 (2015), DESC hereby submits for filing with the Public Service Commission of South Carolina the Company's Quarterly Monitoring Report for the twelve-month period ending March 31, 2021, and Proposed Rate Adjustments.

By copy of this letter, and pursuant to S.C. Code Ann. § 58-5-430 and § 58-5-455 (2015), we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed documents. In accordance with S.C. Code Ann. § 37-6-604(C), we are also serving the Consumer Advocate and the South Carolina Department of Consumer Affairs with a copy of the enclosed documents. A certificate of service demonstrating as such is also attached.

The Honorable Jocelyn G. Boyd

June 15, 2021

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If you have any questions, please advise.

Very truly yours,



Matthew W. Gissendanner

MWG/kms

Enclosures

cc: Jenny R. Pittman, Esquire
Christopher Huber, Esquire
Andrew M. Bateman, Esquire
Carri Grube-Lybarker, Esquire
Roger Hall, Esquire
(all via electronic mail and U.S. First Class Mail w/enclosures)

BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2021-6-G

IN RE:

Dominion Energy South Carolina, Inc.'s)
 Filing of Quarterly Monitoring Report for)
 the Twelve-Month Period ending March 31,)
 2021, and Proposed Rate Adjustments)
 pursuant to the Natural Gas Rate)
 Stabilization Act. (*This filing includes a)
 request for a rate increase.*))
 _____)

**QUARTERLY MONITORING REPORT
 FOR THE TWELVE-MONTH PERIOD
 ENDING MARCH 31, 2021, AND
 PROPOSED RATE ADJUSTMENTS**

Pursuant to S.C. Code Ann § 58-5-430 (2015) and § 58-5-440 (2015) of the Natural Gas Rate Stabilization Act (“RSA” or “Act”), Dominion Energy South Carolina, Inc. (“DESC” or “Company”) hereby files with the Public Service Commission of South Carolina (“Commission”) its quarterly monitoring report for the twelve-month period ending March 31, 2021, and proposed adjustments to its rates and charges necessary to provide DESC the opportunity to earn the midpoint of the range of rate of return on common equity as established in the Company’s most recent general rate case for natural gas service. *See* Docket No. 2005-113-G. DESC respectfully requests that the Commission accept and review the attached exhibits, and pursuant to S.C. Code Ann. § 58-5-455 (2015), issue an Initial Order approving the proposed rate adjustments set forth in this filing on or before October 15, 2021.

In support of this filing, the Company would respectfully show unto this Commission the following key facts and would request of the Commission for the following relief:

1. Corporate counsel for DESC in this proceeding is as follows:

K. Chad Burgess, Esquire
 Matthew W. Gissendanner, Esquire
Dominion Energy Services, Inc.
 220 Operation Way, Mail Code C222
 Cayce, South Carolina 29033
 Telephone: 803-217-8141 (KCB)
 803-217-5359 (MWG)
 Facsimile: 803-217-7810
 Email: chad.burgess@dominionenergy.com
 Email: matthew.gissendanner@dominionenergy.com

All pleadings, correspondence and communication related to this filing should be addressed to the Company's authorized representatives as stated hereinabove.

2. On April 26, 2005, DESC, then known as South Carolina Electric & Gas Company, filed an application ("Application"), pursuant to S.C Code Ann. § 58-5-240 (1976, as amended), for, among other things, approval of adjustments in the Company's natural gas rate schedules and tariffs. *See* Docket No. 2005-113-G. In its Application, DESC elected to have the terms of the Act apply to DESC's rates and charges for gas distribution services thereafter.

3. All the parties in Docket No. 2005-113-G entered into a settlement agreement ("Settlement Agreement"), which was adopted by the Commission and incorporated into and made part of Commission Order No. 2005-619. *See* Order No. 2005-619, Order Exhibit No. 1. At the conclusion of proceedings in Docket 2005-113-G, the Commission issued Order No. 2005-619 finding, among other things, as follows:

In the Application [DESC] elected to have the rates established in this proceeding come under the Natural Gas Rate Stabilization Act ("RSA"), S.C. Code §§ 58-5-400 *et. seq.* (2005). Pursuant to the RSA Section 58-5-420(1), the Commission is required to specify a range for [DESC]'s cost of equity that includes a band of fifty basis points (0.50 percentage points) below and fifty basis points (0.50 percentage points) above the cost of equity on which rates have been set. Based on the stipulations of all Parties in the Settlement, and the cost of equity of 10.25% therein established, the Commission specifies a range of 9.75% to 10.75% as the range of return on equity

to be used in administering the provisions of the RSA for [DESC] until further order.

See Order No. 2005-619, p.7.

4. In its Application in Docket No. 2005-113-G, DESC, then known as South Carolina Electric & Gas Company, requested that the Commission make findings related to DESC's revenues, expenses, capital structure, returns, and other matters as required by S.C. Code Ann. § 58-5-410 (1976, as amended) and § 58-5-420 (1976, as amended).

5. In Order No. 2005-619, the Commission found as follows:

The RSA at Section 58-5-420(2) requires the Commission to make findings related to specific categories of revenue, expense and investment. All the required findings are set forth in Exhibit C of the Settlement which is incorporated as part of this Order.

See Order No. 2005-619, p. 7.

6. The Commission has not issued any general rate order concerning DESC's natural gas operations since the issuance of Order No. 2005-619.

7. In accordance with Order No. 2005-619, and pursuant to the requirements of § 58-5-430, attached hereto as Exhibit A is the information contained in Exhibit C of the Settlement Agreement updated for the twelve-month period ending March 31, 2021.

8. DESC has made pro forma and other adjustments to its per books financial data as required by § 58-5-430(2), (3) and (4). A schedule setting forth the details of these pro forma and other adjustments is included in Exhibit A.

9. As indicated in Exhibit A, during the twelve-month period ended March 31, 2021, DESC earned a return on its gas distribution operations after pro forma adjustments that was below the 9.75% lower end of its allowable rate of return range on common equity established in Order No. 2005-619.

10. As required by § 58-5-440(1), Exhibit A contains a calculation indicating the additional revenue required to bring DESC's rate of return on common equity to the midpoint of the range of 10.25% established in Order No. 2005-619.

11. Attached hereto as Exhibit B are the new rates and charges for gas service which have been designed in such a manner so as to allow DESC an opportunity to generate the revenue required to return the Company's rate of return on common equity to the midpoint of the range of 10.25% as set by the Commission in Order No. 2005-619.

12. As required by § 58-5-440, the proposed rate adjustments contained in Exhibit B conform with the revenue allocation principles set forth in Order No. 2005-619.¹

13. Pursuant to § 58-5-455 (2015), DESC proposes to implement the rates reflected in Exhibit B for bills rendered on and after the first billing cycle of November 2021.

14. The tariffs set forth in Exhibit B no longer include a decrement rider ("Tax Reform Rate Rider") for the refund of income tax amounts relating to the effects of the Tax Cuts and Jobs Act that were deferred in regulatory liability accounts. The decrement rider was approved by Order No. 2019-729 and expired after the last billing cycle of October 2020. Since the decrement rider was a volumetric calculation, a residual balance of approximately \$106,000 remains to be credited to customers. That amount, plus accrued interest at the 3-year U.S. Government Treasury Notes, as reported by the *Wall Street Journal*, either in its print edition or on its website, plus an all-in spread of 65 basis points (0.65 percentage points), remains in a deferred account to be credited to customers. The Company proposes to amortize the remaining balance into rates until

¹ Pursuant to Commission Order No. 2006-679 issued in Docket No. 2006-5-G, the Company may adjust the cost of gas factors monthly, under the standards and procedures of that order as modified by Commission Order No. 2009-910 issued in Docket No. 2009-5-G. Any such adjustments, however, will not have any impact on this RSA filing or otherwise affect the Company's base rates.

the balance is fully credited to customers. The tariffs set forth in Exhibit B include the impact of this proposed amortization.

15. As part of the merger conditions, Order No. 2018-804(A) required the Company to create a regulatory liability of \$2.45 million representing a refund to natural gas customers of 2017 revenues as a bill credit of \$820,000 on January 1, 2019, or as soon thereafter as practicable, another bill credit of \$815,000 on January 1, 2020, and a final bill credit of \$815,000 on January 1, 2021. The final bill credits were implemented during the billing month of January 2021. Since the credits were applied as a volumetric calculation, a residual balance of approximately \$4,000 remains to be credited to customers. The Company proposes to amortize the remaining balance into rates until the balance is fully credited to customers. The tariffs set forth in Exhibit B include the impact of this proposed amortization.

16. In accordance with S.C. Code Ann. § 58-5-430 and § 58-5-455(1), on the same day, and by the same means, a copy of this filing is being served upon and filed with the South Carolina Office of Regulatory Staff. In addition, the Company is required to simultaneously mail or electronically transmit copies of this filing, including all attachments, to any interested parties who have requested in writing to receive such filing. As of the date hereof, there are no interested parties who have requested in writing that they receive a copy of this filing and therefore none is being provided.

17. In accordance with S.C. Code Ann. § 37-6-604(C), a copy of this filing is also being served upon and filed with the Consumer Advocate and the South Carolina Department of Consumer Affairs.

WHEREFORE, DESC respectfully requests that the Commission (i) accept and review the Company's quarterly monitoring report for the twelve-month period ended March 31, 2021, (ii)

on or before October 15, 2021, issue an Initial Order approving DESC's adjustments to its rates and charges, and (iii) grant such other and further relief as is just and proper.

Respectfully submitted,



K. Chad Burgess, Esquire
Matthew W. Gissendanner, Esquire
Dominion Energy Services, Inc.
220 Operation Way, Mail Code C222
Cayce, South Carolina 29033
Telephone: 803-217-8141 (KCB)
803-217-5359 (MWG)
Facsimile: 803-217-7810
Email: chad.burgess@dominionenergy.com
Email: matthew.gissendanner@dominionenergy.com

Attorneys for Dominion Energy South Carolina, Inc.

June 15, 2021

Cayce, South Carolina

Dominion Energy South Carolina, Inc.
Operating Experience - Total Gas
For the Test Year Ended March 31, 2021

EXHIBIT A
Page 1 of 6

Description	Per Regulatory Books	Accounting & Pro Forma Adjustments	As Adjusted	Total Proposed Increase	Total After Proposed Increase
Operating Revenues	\$ 418,742,393	\$ (1,634,488)	\$ 417,107,905	\$ 8,773,989	\$ 425,881,894
Operating Expenses:					
O&M Expenses - Cost of Gas	206,394,522	-	206,394,522		206,394,522
O&M Expenses - Other	73,583,928	(3,890,616)	69,693,312		69,693,312
Dep. & Amort. Expenses	36,236,559	1,001,232	37,237,791		37,237,791
Taxes Other Than Income	29,547,877	4,720,031	34,267,909	54,890	34,322,799
Total Income Taxes	11,071,576	(449,081)	10,622,495	2,175,415	12,797,910
Total Operating Expenses	356,834,462	1,381,566	358,216,028	2,230,305	360,446,334
Total Operating Income	61,907,932	(3,016,055)	58,891,877	6,543,683	65,435,560
Customer Growth	1,115,042	-	1,115,042	117,817	1,232,859
Interest on Customer Deposits	(259,507)	-	(259,507)		(259,507)
Net Income for Return	62,763,467	(3,016,055)	59,747,412	6,661,500	66,408,912
Rate Base:					
Gross Plant in Service	1,447,823,692	(578,962)	1,447,244,730		1,447,244,730
Reserve for Depreciation	528,237,838	861,817	529,099,655		529,099,655
Net Plant in Service	919,585,854	(1,440,779)	918,145,075		918,145,075
Construction Work in Process	60,509,103	(684,906)	59,824,197		59,824,197
Accum. Deferred Income Taxes	(102,751,948)	-	(102,751,948)		(102,751,948)
Environmental Costs	9,070,598	-	9,070,598		9,070,598
Pension Deferral	4,496,398	-	4,496,398		4,496,398
OPEB's	(18,839,419)	289,729	(18,549,691)		(18,549,691)
Tax Deferrals	(75,699,298)	-	(75,699,298)		(75,699,298)
Unrecovered Plant Gas ERTs	594,283	-	594,283		594,283
Injuries & Damages	(501,261)	-	(501,261)		(501,261)
Materials & Supplies	16,985,565	-	16,985,565		16,985,565
Total Working Capital	9,197,991	(486,327)	8,711,664		8,711,664
Prepayments	11,990,537	-	11,990,537		11,990,537
Average Tax Accruals	(14,852,055)	-	(14,852,055)		(14,852,055)
Customer Deposits	(10,953,186)	-	(10,953,186)		(10,953,186)
Total Rate Base	808,833,161	(2,322,283)	806,510,879	-	806,510,879
Rate of Return	7.76%		7.41%		8.23%
Return on Equity	9.36%		8.70%		10.25%

Dominion Energy South Carolina, Inc.
Weighted Cost of Capital
March, 2021

Description	Capital Structure	Ratio	Rate Base	Embedded Cost/Return	Overall Cost/Return	For Return
Long-Term Debt*	\$ 3,755,787,000	46.78%	\$ 377,285,789	5.94%	2.78%	\$ 22,413,736
Preferred Stock	100,000	0.00%	-	0.00%	0.00%	-
Common Equity	4,273,284,192	53.22%	429,225,090	10.25%	5.46%	43,995,176
Totals	\$ 8,029,171,192	100.00%	\$ 806,510,879		8.23%	\$ 66,408,912

*Pro forma capital structure includes an estimated \$400M debt issuance planned in the second half of 2021.

DOMINION ENERGY SOUTH CAROLINA, INC.
For the Test Year Ended March 31, 2021

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPR & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 21%	PLANT IN SERVICE	ACCUM DEPR	CWIP	DEFERRED DEBITS & CREDITS	WORKING CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		82,384		5,831	(4,411)	(17,599)					10,298
2	REMOVE EMPLOYEE CLUBS			(13,635)		682	2,720	(557,674)	(260,522)			
3	ANNUALIZE DEPRECIATION BASED ON CURRENT RATES			1,014,867		(50,743)	(202,466)		1,122,339			
4	ANNUALIZE PROPERTY TAXES				4,765,194	(238,260)	(950,656)					
5	ANNUALIZE OTHER POST-EMPLOYEE BENEFITS (OPEB)		(993,834)			49,692	198,270				289,729	(124,229)
6	ANNUALIZE CURRENT PENSION (INCOME)/EXPENSE		(799,532)			39,977	159,507					(99,942)
7	ANNUALIZE INSURANCE EXPENSE		96,644			(4,832)	(19,280)					12,081
8	TAX EFFECT OF ANNUALIZED INTEREST					3,227	12,875					
9	WNA DEFERRAL ADJUSTMENT	(1,302,273)			(8,147)	(64,706)	(258,178)					
10	ANNUALIZE RSA REVENUE INCREASE (ORDER NO. 2020-701)	1,675,994			10,485	83,275	332,269					
11	INCENTIVE COMPENSATION ADJUSTMENT		(304,890)		(17,526)	16,121	64,322					(38,111)
12	TAX REFORM RATE RIDER ADJUSTMENT	(2,273,292)			(14,222)	(112,954)	(450,685)					
13	MANUFACTURED GAS PLANT EXPENSE ADJUSTMENT		(207,764)			10,388	41,449					(25,970)
14	INTERCOMPANY RENT REVENUE ADJUSTMENT	148,248			927	7,366	29,390					
15	CHARLESTON AIR FORCE BASE PRIVATIZATION CONTRACT REVENUE ADJUSTMENT	6,978			44	347	1,383					
16	REGULATORY LIABILITY ADJUSTMENT - TAX REFORM & GAS MERGER CREDITS	109,857			687	5,458	21,779					
17	INCOME TAX EXPENSE ADJUSTMENT						399,368					
18	NORMALIZE BAD DEBT EXPENSE TO REMOVE EFFECTS OF COVID-19		(1,439,435)			71,972	287,167					(179,929)
19	REMOVE COSTS FOR RATEMAKING		(324,189)		(23,241)	17,372	69,312	(21,288)		(684,906)		(40,524)
	TOTAL ADJUSTMENTS	(1,634,488)	(3,890,616)	1,001,232	4,720,031	(170,030)	(279,051)	(578,962)	861,817	(684,906)	289,729	(486,327)

Dominion Energy South Carolina, Inc.
Computation of Proposed Increase
For the Test Year Ended March 31, 2021

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Requested</u>
	(Col. 1)	(Col. 2)
1	Jurisdictional Rate Base	806,510,879
2	Required Rate of Return	<u>8.23%</u>
3	Required Return	66,408,912
4	Actual Return Earned	<u>59,747,412</u>
5	Required Increase to Return	6,661,500
6	Factor to Remove Customer Growth	<u>1.0180113</u>
7	Required Increase to Return (Adjusted for Customer Growth)	6,543,641
8	Composite Tax Factor	<u>0.74580</u>
9	Required Revenue Increase	<u>8,773,989</u>
10	Proposed Revenue Increase	<u>8,773,989</u>
	Additional Expenses	
11	Gross Receipts & PSC Support Tax @ .6256%	54,890
12	State Income Tax @ 5%	435,955
13	Federal Income Tax @ 21%	<u>1,739,460</u>
14	Total Taxes	<u>2,230,305</u>
15	Additional Return	6,543,683
16	Additional Customer Growth	<u>117,817</u>
17	Total Additional Return	6,661,500
18	Earned Return	<u>59,747,412</u>
19	Total Return as Adjusted	66,408,912
20	Rate Base	806,510,879
21	Rate of Return	8.23%

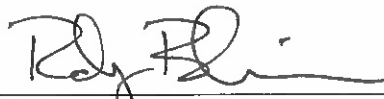
Dominion Energy South Carolina, Inc.
Weighted Cost of Capital
March, 2021

EXHIBIT A
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Description	Capital Structure	Ratio	Regulatory Per Books				As Adjusted				After Proposed Increase			
			Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return
Long-Term Debt	\$ 3,755,787,000	46.78%	\$ 378,372,153	5.94%	2.78%	\$ 22,478,275	\$ 377,285,789	5.94%	2.78%	\$ 22,413,736	\$ 377,285,789	5.94%	2.78%	\$ 22,413,736
Preferred Stock	100,000	0.00%	-	0.00%	0.00%	-	-	0.00%	0.00%	-	-	0.00%	0.00%	-
Common Equity	4,273,284,192	53.22%	430,461,009	9.36%	4.98%	40,285,192	429,225,090	8.70%	4.63%	37,333,676	429,225,090	10.25%	5.46%	43,995,176
Totals	\$ 8,029,171,192	100.00%	\$ 808,833,161		7.76%	\$ 62,763,467	\$ 806,510,879		7.41%	\$ 59,747,412	\$ 806,510,879		8.23%	\$ 66,408,912

CERTIFICATION

I, Rodney Blevins, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of Dominion Energy South Carolina, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes; Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of President

Rodney Blevins

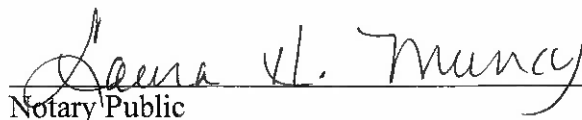
Typed or Printed Name of Person Signing

President – Dominion Energy South Carolina, Inc.
Title

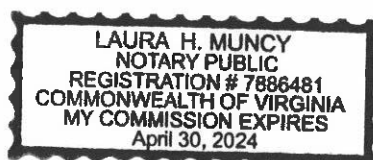
6/14/21

Date Signed

Subscribed and Sworn to me on this 14 of June,
2021.



Notary Public

My Commission Expires: 4-30-21



CERTIFICATION

I, James Chapman, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of Dominion Energy South Carolina, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes; Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Financial Officer
James Chapman
Typed or Printed Name of Person Signing

Executive Vice President & Chief Financial Officer
Title

6-14-21

Date Signed

Subscribed and Sworn to me on this June of 14, 2021



Notary Public

My Commission Expires: Aug 31, 2021



DOMINION ENERGY SOUTH CAROLINA, INC.

PROPOSED RATES

Rate 31	Small Firm General Service
Rate 32 Value	Residential Value Service
Rate 32 Standard	Residential Standard Service
Rate 33	Medium Firm General Service
Rate 34	Large General Service
Rate 35	Firm Transportation and Standby Service
Rider to Rates 31, 32V, 32S, and 33	Service for Air Conditioning
Weather Normalization Adjustment	Adjustment Determination

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 31

GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge:	November - April	\$22.60	\$24.24
	May - October	\$18.43	\$20.07

Plus Commodity Charge:

All therms @ **\$1.06044** **\$1.07480** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.55819 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE
(Page 1 of 2)

AVAILABILITY

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge:	\$10.90	<u>\$10.90</u>
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Plus Commodity Charge:

All Therms @	\$1.17053	<u>\$1.21345</u>	per therm
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SPECIAL PROVISIONS

1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE
(Page 2 of 2)

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.67721 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 32S

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

This rate schedule is only available to residential customers that are not eligible for rate schedule 32V Residential Value Service and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge:	November - April	\$10.90	\$10.90
	May - October	\$10.90	\$10.90
<hr/>			
Plus Commodity Charge:			
All Therms @		\$1.23053	\$1.27345 per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.67721 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 33

MEDIUM GENERAL SERVICE

AVAILABILITY

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge:		<u>\$29.19</u>	<u>\$30.83</u>
Plus Commodity Charge:			
	All Therms @	<u>\$1.01044</u>	<u>\$1.02480</u> per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.55819 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 34

LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale service.

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

First 50 Dekatherms @	\$592.50	\$607.50	
Excess over 50 Dekatherms @	\$8.00	\$8.30	per Dekatherm

Commodity Charge @ **\$8.8493** **\$8.8927** per Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$7.2669 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 35

TRANSPORTATION AND STANDBY SERVICE
(Page 1 of 2)

AVAILABILITY

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

RATE PER MONTH

Transportation Service

Monthly Demand Charge:

First	50 Dekatherms @	\$592.50	\$607.50	
Excess over	50 Dekatherms @	\$8.00	\$8.30	per Dekatherm
Commodity Charge @		\$1.5846	\$1.6280	per delivered Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

Standby Service

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.

Demand Charge @	\$6.00	\$6.00	per Dekatherm
Commodity Charge @	\$8.8493	\$8.8927	per Dekatherm

- (b) **Billing Months of May-October:**

Demand Charge @	None	None	
Commodity Charge @	\$8.8493	\$8.8927	per Dekatherm

MINIMUM CHARGE

The monthly minimum charge shall be the demand charges as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$7.2669 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RATE 35

TRANSPORTATION AND STANDBY SERVICE
(Page 2 of 2)

DELIVERED GAS QUANTITY

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

ANNUAL NOMINATION

Customers must elect to receive a) Transportation Service only, b) Transportation Service with Standby Service, or c) Standby Service only for each applicable period. Such elections must be made to the Company in writing by October 15th of each year to be effective for each month during the period November 1st to October 31st following. New customers under this tariff shall elect volumes at the time their service contract becomes effective. If no prior election has been made then the customer will receive Standby Service only. If any customer fails to make a timely election, then the prior period election will carry over for the following period. All elections shall be binding for the duration of the November 1st to October 31st period and may not be revoked, suspended or modified by the Customer.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RIDER TO RATES 31, 32V, 32S, AND 33

SERVICE FOR AIR CONDITIONING
(Page 1 of 2)

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or have installed and are regularly operating a gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

INDUSTRIAL AND COMMERCIAL GENERAL SERVICE, RATES 31 AND 33

METERING

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

Available to those customers qualifying for service under General Service Rates 31 & 33.

SPECIFICATION A - Customer with gas-fired cooling systems.

RATE PER MONTH
(All Months)

Basic Facilities Charge:	\$20.52	\$22.16
Commodity Charge:		
All therms @	\$0.65696	\$0.65696 per therm

SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.

RATE PER MONTH
(During the Billing Months of May through October)

Basic Facilities Charge:	\$20.52	\$22.16
Commodity Charge:		
All therms @	\$0.65696	\$0.65696 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.55819 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC.

GAS

RIDER TO RATES 31, 32V, 32S, AND 33

SERVICE FOR AIR CONDITIONING
(Page 2 of 2)

RESIDENTIAL RATES 32V & 32S

Available only to residential customers qualifying for service under Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service in private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.

RATE PER MONTH
(All Months)

Basic Facilities Charge:	\$10.90	\$10.90
Commodity Charge:		
All therms @	\$0.84592	\$0.84592 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.67721 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

GENERAL

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERMS OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

DOMINION ENERGY SOUTH CAROLINA, INC. **WEATHER NORMALIZATION ADJUSTMENT**

APPLICABILITY

This Weather Normalization Adjustment (WNA) is applicable to and is a part of the Company's firm gas rate schedules 31, 32V, 32S, and 33. The commodity charges per therm for each customer account during the billing months of November through April will be increased or decreased in an amount to the nearest one-thousandth of a cent, as derived by the following formula:

$$WNA = \frac{WSL \times R}{ATH - BTH}$$

$$\text{Where: } WSL = \frac{ATH - BTH}{ADD} \times (NDD - ADD)$$

WNA = Weather Normalization Adjustment factor for a particular account expressed in dollars per therm.

WSL = Weather Sensitive Load which is the difference in the amount of therms that would have been consumed by the customer during normal weather and the amount of therms actually consumed.

R = Approved rate less cost of gas for applicable rate schedule determined as follows:

<p style="text-align: center;"><u>Rate 32V</u></p> <p>R= \$0.49614 R= \$0.53903</p>	<p style="text-align: center;"><u>Rate 32S</u></p> <p>R= \$0.55614 R= \$0.59903</p>
<p style="text-align: center;"><u>Rate 31</u></p> <p>R= \$0.50520 R= \$0.51956</p>	<p style="text-align: center;"><u>Rate 33</u></p> <p>R= \$0.45520 R= \$0.46956</p>

ATH = Actual therms consumed by customer during current billing period.

BTH = Base load therms which is the average of the therms consumed by customer during the previous billing months of June, July and August. If BTH is greater than ATH, then BTH will equal to ATH. If base load therms cannot be determined, then base load therms will be as follows:

Rate 32V = 18 therms	Rate 32S = 4 therms
Rate 31 = 19 therms	Rate 33 = 739 therms

NDD = Normal heating degree days during customer's billing period authorized by the Commission.

ADD = Actual heating degree days during customer's billing period.

The appropriate revenue related tax factor is to be included in these calculations.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2021

BEFORE
THE PUBLIC SERVICE COMMISSION OF
SOUTH CAROLINA
DOCKET NO. 2021-6-G

IN RE:

Dominion Energy South Carolina, Inc.'s)
 Filing of Quarterly Monitoring Report for)
 the twelve-month period ending March 31,)
 2021, and Proposed Rate Adjustments)
 Pursuant to the Natural Gas Rate)
 Stabilization Act (*This filing includes a)
 request for a rate increase.*))
 _____)

**CERTIFICATE OF
SERVICE**

This is to certify that I have caused to be served this day one (1) copy of Dominion Energy South Carolina, Inc.'s **Filing of Quarterly Monitoring Report for the twelve-month period ending March 31, 2021, and Proposed Rate Adjustments Pursuant to the Natural Gas Rate Stabilization Act., S.C. Code Ann. §58-5-400 et seq. (2015)** to the persons named below at the addresses set forth via electronic mail and U.S. First Class Mail:

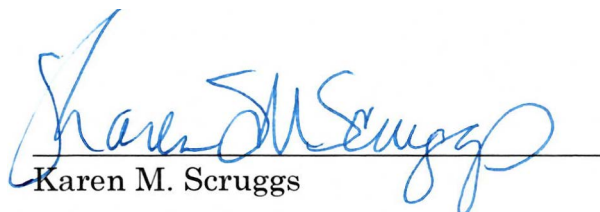
Andrew M. Bateman, Esquire
 Office of Regulatory Staff
 1401 Main Street, Suite 900
 Columbia, SC 29201
abateman@ors.sc.gov

Jenny R. Pittman, Esquire
 Office of Regulatory Staff
 1401 Main Street, Suite 900
 Columbia, SC 29201
jpittman@ors.sc.gov

Christopher M. Huber, Esquire
 Office of Regulatory Staff
 1401 Main Street, Suite 900
 Columbia, SC 29201
chuber@ors.sc.gov

Carri Grube Lybarker, Esquire
South Carolina Department of Consumer Affairs
PO Box 5757
Columbia, SC 29250
clybarker@scconsumer.gov

Roger P. Hall, Esquire
South Carolina Department of Consumer Affairs
PO Box 5757
Columbia, SC 29250
rhall@scconsumer.gov



Karen M. Scruggs

Cayce, South Carolina
This 15th day of June, 2021